

1. BACKGROUND

On July 18, 2022, ATCO Electric Yukon (AEY) filed an "AEY Rate Relief in the Yukon" Application in which AEY requested approval for a deferral account for Industrial Rider R revenue. In Board Order 2022-13,¹ the Yukon Utilities Board (the Board) stated it was satisfied that AEY had made a case for a deferral account for Industrial Rider R revenue. The Board directed AEY to set up the deferral account from the date of the decision on a go-forward basis and make an application to dispense with the balance once it accumulated to \$0.25 million. AEY complied with this direction and began tracking the Industrial Rider R deferral beginning November 7, 2022.

In AEY's 2023-2024² GRA, AEY requested approval to continue with the previously approved Industrial Rider R deferral. Throughout the GRA process, AEY elaborated on the deferral mechanism. For example, in response to YUB-AEY-006, which asked how the Industrial Rider R Deferral will operate, AEY replied that the deferral could be a refund to or a collection from customers and that AEY would apply to the Board to refund/collect the balance once it accumulated to plus or minus \$0.25 million. In Board Order 2024-01,³ the Board stated that it "... agrees with the submissions of AEY regarding the Industrial Rider R deferral account and approves the continued used of this account as filed."

AEY has determined that, largely due to the unexpected shutdown of an Industrial account, the Industrial Rider R Deferral balance has now exceeded a shortfall of greater than \$0.25 million. As directed, AEY is now applying to dispense with the balance using Rider R1, Temporary Rate Adjustment Rider. While Board Order 2022-13 stated that disbursements of the Industrial Rider R deferral balance may apply solely to residential and commercial non-government customers, in consideration that the deferral balance is now a shortfall to be collected from customers, AEY is of the view that the balance should be collected from all ATCO Electric Yukon and Yukon Energy Company Retail and Industrial customers.

¹ Board Order 2022-13, November 7, 2022, "Rate Relief in the Yukon" AEY Application.

^{2 2023-2024} AEY GRA Application, July 7, 2023.

³ Board Order 2024-01 Appendix A, 9.2.1 Board Findings.



On February 27, 2025, AEY applied to collect the shortfall effective April 1, 2025. On March 10, 2025, in Board Order 2025-04⁴, the Board included the following orders:

Table 1: Orders from Board Order 2025-04

	Board Order	AEY Response	
1	To increase public awareness of this Application, AEY shall, no later than March 14, 2025:		
1a	Publish a plain language explanation of this application and this Board Order on its website and its social media channels	Information will be posted on AEY's website: www.atcoelectricyukon.com and on AEY's X (Twitter) and Facebook pages.	
1b	Provide copies of the plain language explanation of the application and Board Order to:		
i	Public and commercial radio stations in the Yukon	Radio ads will air 1 – 3 times per day from Friday, March 14 – 18, 2025, on the following stations: CHON and CKRW.	
ii	Local electronic newsletters or community notice boards in the AEY and YEC service areas	An advertisement will be placed in Yukon News on Friday, March 14, 2025.	
iii	The known list of previous intervenors in the Yukon	The distribution list for AEY applications includes previous intervenors in the Yukon.	
2	AEY is to provide updates to its application schedules and tables by March 14, 2025, to reflect implementation dates for Rider R1 of May 1, 2025, and June 1, 2025	Please refer to Section 2, Schedules 1.1 and 1.2 and Attachments 1a, 1b, 2a and 2b.	

2. APPLICATION

AEY has determined that the Industrial Rider R Deferral balance is a shortfall of \$311,000 as of January 31, 2025, due to YEC's Industrial customers' revenue actuals being less than forecast at the time of AEY's 2023-2024 GRA. As a higher forecast industrial revenue was used to determine AEY's Final Rider R rate, AEY estimates that the deferral balance will continue to increase to a \$749,000 shortfall as of December 31, 2025. As per Direction #2 in Board Order 2025-04, AEY has calculated Rider R1 with a May 1 or a

⁴ Board Order 2025-04, dated March 10, 2025.



June 1 effective date. To collect the deferral shortfall, AEY proposes the following options for increases to Rider R1 for the Board's consideration:

Table 2: Proposed Rider R1, Option 1 or Option 2

Effective Date	Rider R1 Increase	Rider R1 ⁵
Option 1: May 1, 2025	+1.61%	0.46%
Option 2: June 1, 2025	+1.81%	0.66%

The current -1.15 percent component of Rider R1 related to the true-up from AEY's 2023-2024 GRA⁶ will be removed, as planned, on September 1, 2025, at which time Rider R1 will be adjusted to 1.61 percent if Option 1 is approved or 1.81 percent for Option 2. Please refer to Schedule 1.1 and 1.2 for the detailed calculations. For Option 1, please refer to Attachments 1a and 1b for Rider R1 Rate Schedules effective May 1, 2025, and September 1, 2025, respectively. For Option 2, please refer to Attachments 2a and 2b for Rider R1 Rate Schedules effective June 1, 2025, and September 1, 2025, respectively.

3. CUSTOMER BILL IMPACT

Bill impacts for non-government customers in the Hydro Zone resulting from the requested increase to Rider R1 are provided in Table 1 and Table 2 below. Bills include all Riders but exclude the GST.

Table 3: Option 1: Bill Impacts for Hydro Non-Government Customers Effective May 1, 2025, Rider R1: 0.46%

Pote Class	Bill Impact	
Rate Class	\$	%
Residential (800kWh)	+\$1.80	+1.0%
General Service (5kW / 1,000kWh)	+\$2.20	+0.9%

Including -1.15 percent Rider R1 related to the true-up from AEY's 2023-2024 GRA.

⁶ Board Order 2024-06, Appendix A.



Table 4: Option 1: Bill Impacts for Hydro Non-Government Customers Effective September 1, 2025, Rider R1: 1.61%

Rate Class	Bill Impact	
	\$	%
Residential (800kWh)	+\$1.29	+0.7%
General Service (5kW / 1,000kWh)	+\$1.57	+0.6%

Table 5: Option 2: Bill Impacts for Hydro Non-Government Customers Effective June 1, 2025, Rider R1: 0.66%

Rate Class	Bill Impact	
Rate Class	\$	%
Residential (800kWh)	+\$2.03	+1.1%
General Service (5kW / 1,000kWh)	+\$2.47	+1.0%

Table 6: Option 2: Bill Impacts for Hydro Non-Government Customers Effective September 1, 2025, Rider R1: 1.81%

Pote Class	Bill Impact	
Rate Class	\$	%
Residential (800kWh)	+\$1.28	+0.7%
General Service (5kW / 1,000kWh)	+\$1.58	+0.7%

4. IMPLEMENTATION DATE & BOARD APPROVAL

To allow sufficient time for rate implementation and testing, AEY respectfully requests the Board provide a decision on this approved⁷ deferral by April 24, 2025, for May 1, 2025 implementation or May 23, 2025, for June 1, 2025, implementation.

⁷ Board Order 2022-13 and Board Order 2024-01.



Attachment 1a

Effective: 2025 05 01 Supercedes: 2024 09 01 Board Order: XXXX-XX

RIDER R1 ATCO ELECTRIC YUKON TEMPORARY RATE ADJUSTMENT RIDER

AVAILABLE: To all electric service throughout the Yukon Territory.

APPLICABLE: To all classes of service except Rate Schedule 32,

Rate Schedule 42 and Rate Schedule 43.

RATE: All base rate revenue will be adjusted by the following rate:

0.46%

NOTE: Yukon Energy Corporation refunds or recoveries under this rider

Attachment 1b





Effective: 2025 09 01 Supercedes: 2025 05 01 Board Order: XXXX-XX

RIDER R1 ATCO ELECTRIC YUKON TEMPORARY RATE ADJUSTMENT RIDER

AVAILABLE: To all electric service throughout the Yukon Territory.

APPLICABLE: To all classes of service except Rate Schedule 32,

Rate Schedule 42 and Rate Schedule 43.

RATE: All base rate revenue will be adjusted by the following rate:

1.61%

NOTE: Yukon Energy Corporation refunds or recoveries under this rider





Effective: 2025 06 01 Supercedes: 2024 09 01 Board Order: XXXX-XX

RIDER R1 ATCO ELECTRIC YUKON TEMPORARY RATE ADJUSTMENT RIDER

AVAILABLE: To all electric service throughout the Yukon Territory.

APPLICABLE: To all classes of service except Rate Schedule 32,

Rate Schedule 42 and Rate Schedule 43.

RATE: All base rate revenue will be adjusted by the following rate:

0.66%

NOTE: Yukon Energy Corporation refunds or recoveries under this rider





Effective: 2025 09 01 Supercedes: 2025 06 01 Board Order: XXXX-XX

RIDER R1 ATCO ELECTRIC YUKON TEMPORARY RATE ADJUSTMENT RIDER

AVAILABLE: To all electric service throughout the Yukon Territory.

APPLICABLE: To all classes of service except Rate Schedule 32,

Rate Schedule 42 and Rate Schedule 43.

RATE: All base rate revenue will be adjusted by the following rate:

1.81%

NOTE: Yukon Energy Corporation refunds or recoveries under this rider